Rathlin Energy	Applies To: Rathlin Energy	RE-05-EPRA-WN- FO-002
Prepared By: Jonathan Foster	Uncontrolled, If Printed	Rev: 1.00

EMS SUPPORTING DOCUMENTATION - EPRA - WEST NEWTON EXPLORATORY OPERATIONS - APPLICATION FORM

West Newton Wellsite B9 Application Form Exploratory Operations

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Rev:	Prepared By:	Checked By:	Approved By:	Issued:
1.00	Jonathan Foster	Tom Selkirk	D Montagu-Smith	16/01/2014

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Application for an environmental permit Part B9– Permit for onshore oil and gas exploratory operations



Fill in this if you are applying for a new bespoke permit for oil and/or gas exploratory works only.

Please note we cannot issue your permit for a relevant mining waste facility until you have an appropriate planning consent. Please look at the guidance for this part for more information.

Please read through this form and any guidance notes that came with it. Please write clearly. Please write clearly in the answer spaces.

It will take less than threehours to fill in this part of the application form.

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1 Discussions before your application

If you have had discussions with us before your application, give us the reference number or details on a separate sheet.

Tell us below the reference number you have given this extra sheet.

Reference

EPR/BB3001FT/A001

2 About you (Applications from companies or corporate bodies)

2.1 Name of the company Rathlin Energy (UK) Limited

2.2 Company registration number

If you are applying as a corporate organisation that is not a limited company, please provide evidence of your status and tell us below the reference number you have given the document containing this evidence.

Document reference

Not Applicable

06478035

Your address

2.3 Your main (registered office) address

For companies this is the address on record at Companies House.

 Contact name

 Title (Mr, Mrs, Miss and so on)
 Mr

 First name
 David

 Last name
 Montagu-Smith

 Address
 Rathlin Energy (UK) Limited

EPB9 Version 1 August 2013

	<u> 20 – 22 Bedford Row</u>
	London
Postcode	WC1R 4JS
Contact numbers (including the area code)	
Phone Mobile	020 7268 9861
Fax Email	davidms@rathlinenergy.co.uk
2.4 Main UK business address (if different from a	above)
Contact name	
Title (Mr, Mrs, Miss and so on)	<u>Mr</u>
First name	Tom
Last name	<u>Selkirk</u>
Address	Rathlin Energy (UK) Limited
	8 Wimpole Street
	London
Postcode	<u>W1G 9SP</u>
Contact numbers (including the area code)	
Phone Mobile Fax	<u>020 7268 9861</u> 07553 110607
Email	toms@rathlinenergy.co.uk
Contact details	
2.5 Who can we contact about your application? This can be someone acting as a consultant or an 'agen	
Title (Mr, Mrs, Miss and so on)	<u>Mr</u>
First name	Jonathan
Last name	Foster
Position	HSE & Planning Manager
Address	Petroleum Safety Services Limited
	The Innovation Centre
	Vienna Court, Kirkleatham Business Park
Postcode	<u>TS10 5SH</u>

Contact numbers (including the area code)		
Phone Mobile Fax Email	01642 777804 07738 857555 jfoster@petroleumsafetyservices.co.uk	
6 Who can we contact about your operation (if different from 2.5)?		
Same as 2.5	\boxtimes	
Contact name		
Title (Mr, Mrs, Miss and so on)		
First name		
Last name		
Address		
Postcode		
Contact numbers (including the area code)		
Phone Mobile Fax Email		
2.7 Who can we contact about your billing or inv	oice?	
Same as in question 2.5 Same as in question 2.6 Please give details below if different from 2.5 or 2.6.		
Contact name		
Title (Mr, Mrs, Miss and so on)	<u>Ms</u>	
First name	Wendy	
Last name	<u>Duckett</u>	
Address	Rathlin Energy (UK) Limited	
	8 Wimpole Street	
	London	
Postcode	W1G 9SP	
Contact numbers (including the area code)		
Phone Mobile	020 7269 9861	

Fax Email

wendyd@rathlin-energy.co.uk

3 Your ability as an operator

3.1 Relevant offences (mining waste only)

Have you, or any other relevant person, been convicted of any relevant offence?

No	X	Now go to question 3.2	
Yes		Please give details below.	
	Name	of the relevant person	
	Title		
	First r	name	
	Last n	ame	
	Date	of birth (DD/MM/YY)	
	Positi	on at the time of the offence	
	Name	of the court where the case was dealt with	
	Date	of the conviction (DD/MM/YYYY)	
	Offen	ce and penalty set	
		any appeal against the conviction will be heard IM/YYYY)	
		se a separate sheet to give us details of other release a separate sheet to give us details of other release a	evant offences (and post conviction plans if relevant)and tell us

Document reference of the extra sheet

3.2 Finances (mining waste only)

Do you or any relevant person have current or past bankruptcy or insolvency proceedings against you?

 No
 ⊠

 Yes
 □
 Please give details below, including the required set-up costs (including infrastructure), maintenance and clean up costs for the proposed facility against which a credit check may be assessed.

We may want to contact a credit-reference agency for a report about your business's finances.

Category A Mining waste facilities and mining waste facilities for hazardous waste only

How do you plan to make financial provision?	
Bonds	
Escrow account	

Trust fund	
Lump sum	
Other	

Give the document reference number for the proof you are supplying

Provide a plan of your estimated expenditure on each phase of the mining waste facility.

Document plan reference

3.3 Management systems (All)

You should have a single management system that covers all the activities regulated under your environmental permit.

You can find guidance on our requirements in relation to RSR in "How to comply with your EPR RSR environmental permit – open sources and receipt, accumulation and disposal of radioactive waste on non-nuclear sites" and for all other activities in 'How to comply with your environmental permit".

You should note that the details of what your management system needs to cover, varies from one activity to activity.

Does your management system meet the conditions set out in our guidance?

No	
Yes	X

What management system will you provide for your regulated facility?

EC Eco-Management and Audit Scheme (EMAS)	
ISO 14001	
BS 8555 (Phases 1-5)	
Green Dragon	
Own Management system	X

Please make sure you send us a summary of your management system with your application.

Document reference (or references)

Appendix 2 of Waste Management Plan RE-05-EPRA-WN-WMP-005 (RE EMS Ref: RE-02-002)

4 About the site

4.1 What is the site name, address, postcode and national grid reference?

Site name	West Newton Wellsite
Address	Rathlin Energy (UK) Limited
	Fosham Road
	Marton
	Hull
Postcode	<u>HU11 5DA</u>
National grid reference for the site (for example, ST 12345 67890.)	<u>TA 19268 39131</u>

4.2 Which of the following are you are applying for? (tick each one that applies)

4.2.1 Mining waste activity for the disposal of waste from exploratory boreholes (fill in sections 5-8 and 13-15)

A mining waste operation for management of non-inert non-hazardous extractive waste and	
hazardous waste (fluids, muds/cuttings and gas), with a mining waste facility for non-hazardous	
waste(fluid left behind)	X

4.2.2 Radioactive substances activity for the disposal of radioactive waste (fill in sections 6-7, 9 and 13-16)

Tick th	ne relevant boxes to show which radioactive substances activities you are applying for	
Dispos	se of radioactive waste on or from premises used for the purposes of an undertaking	X
Accum	nulate radioactive waste on premises used for the purposes of an undertaking	X
4.2.3	Groundwater abstraction (fill in sections 6-7, 10 and 13-16)	
4.2.4	Water discharges into ground (fill in sections 6 -7, 11 and 13-16)	
4.2.5	Water discharge into surface waters (Please contact us as we will need further information)	

4.2.6 Will you be flaring gas at levels greater than 10tonnes/day at any stage of the exploratory works?

Yes	⊠ (fill in sections 6-7, 12 and 13-15)
No	

5 Planning status (For relevant mining waste facilities only).

Tick which situation applies to you.

I have planning permission.	X
I have a certificate of lawful existing use or development.	
I have an established use certificate.	
The General Permitted Development Order 1995 applies	
I do not need planning permission	
(please provide proof)	
I have applied for planning permission but have not yet h	ad
a decision. (You can still apply but we will not issue your	
permit until you can provide us with proof that you have	
got the permission you need)	
Name of the Planning Authority	East Riding of Yorkshire Council

Give us a copy of the relevant planning application or permission that shows that you have, or have applied for, appropriate planning for your proposed permit, including a plan showing the area covered by the planning application or permission

Document reference number of the application or permission

RE-05-EPRA-WN-PDN-009 (ERYC Ref: DC/12/04193/STLF/STRAT)

6 Consultation

Could the activities involve releasing any substance into any of the following?

6a A sewer managed by a sewerage undertaker

No 🗵

Yes	□ Please name the sewerage undertaker .
6b	A harbour managed by a harbour authority
No	\boxtimes
Yes	□ Please name the harbour authority
6c	Direct into relevant territorial waters or coastal waters within the sea fisheries district of a local fisheries committee
No	\mathbf{X}
Yes	Please name the fisheries committee.

7 General Supporting information including groundwater protection

7.1 Provide a plan or plans for the site

See the guidance notes for what needs to be marked on the plan.

Document reference or references of the plans <u>RE-05-EPRA-WN-SP-004</u>

7.2 Provide the relevant sections of a site condition/baseline report if this applies (For mining waste operations and flare stacks flaring over 10 tonnes per day only)

Document reference of the report <u>RE-05-EPRA-WN-SCR-006</u>

7.3 Provide a non-technical summary of your application (see the guidance notes)

Document reference of the summary

RE-05-EPRA-WN-NTS-003

7.4 Existing radioactive contamination

If you are aware that previous use of radioactive substances on the site has left a legacy of land or groundwater contamination or of orphaned sources, you should provide details of the contamination or radioactive source present.

This is because, when you surrender your permit, you will need to demonstrate that all necessary measures have been taken to return the site to a satisfactory state, having regard to the state of the site before the facility was put into operation.

Document reference of the report

No Legacy Left to Our Knowledge

7.5 Environmental risk assessment including groundwater protection - Mining waste and groundwater activities only. (See Onshore oil and gas exploratory operations – technical guidance))

Provide an assessment of the risks each of your proposed regulated facilities poses to the environment. The risk assessment must use H1 or an equivalent method.

Document reference for the assessment

RE-05-EPRA-WN-ERA-007

8 Mining waste activity additional information

8.1 Waste-management plan

Tick the box to confirm that you have provided a waste management plan (See Onshore oil and gas exploratory operations – technical guidance)

X

8.2 External emergency plans (for Category A mining waste facilities only)

Please provide the information we need so the relevant emergency planner can draw up an external emergency plan for the mining waste facility or facilities.

Document reference

Not a Category A Mining Waste Facility

9 Radioactive waste activity additional information.

9.1 Enclose your assessment of how you plan to use the 'best available techniques' to reduce the amount of radioactive waste you create and have to dispose of(see Onshore oil and gas exploratory operations – technical guidance)

Document reference

Appendix 7 of RE-05-EPRA-WN-WMP-005

9.2 Accumulation of radioactive waste from open sources

9.2.1 How do you plan to accumulate radioactive waste?

The activity on site relates to the exploration for hydrocarbons from the West Newton 1 wellsite. Specifically, this will involve perforation of the existing well-casing to perform tests within the Bowland Shale, Namurian Sandstone and Kirkham Abbey formations. These tests may require the injection of water, some of which may return to the surface. Aditionally, water naturally present in the target formation has the potential to flow to the surface. Contact with the target formations mean that the waste (produced water) may contain low levels of Naturally Occurring Radioactive Material (NORM) and so accumulation of radioactive waste is unavoidable. There is also potential for scales forming within associated pipe network. The waste produced waters arriving at the surface will be piped to a device which separates any hydrocarbons present from the produced waters. The produced waters will then be piped directly into, and accumulated in, dedicated storage tanks, from which they are removed by road at suitable intervals for disposal to an authorised waste disposal facility Equipment found to be contaminated with scales will be removed from service and stored in a designated quarantine area to await removal from site (following characterisation).

9.2.2 How will you measure the activity of all the types of the radioactive waste?

Samples shall be sent to a laboratory holding appropriate accreditations for radionuclide analysis by gamma spectrometry and also wet chemical methods where appropriate (dependent on the nature of the material, and the required Limit of Detection). A maximum accumulation period of 3 months is requested, to allow for the potential turnaround times associated with the analytical techniques required [potentially 6 weeks per sample; a contingency for the potential requirement for re-sampling and analysis has also been taken into account].

9.2.3 Give the following details of the aqueous liquid waste you will accumulate

Radionuclides	Activity limits (in becquerels)	Maximum period waste is to be
		retained on site
Ra-226	2.94E+07	3 months
Pb-210	2.94E+07	3 months
Po-210	2.94E+07	3 months
Ra-228	2.93E+06	3 months

9.2.4 What is the maximum volume of aqueous waste you will accumulate at any time?

_____ (cubic metres)

9.2.5 Give the following details of the organic liquid waste you will accumulate

Radionuclides	Activity limits (in becquerels)	Maximum period waste is to be retained on site
N/A		

N/A

(cubic metres)

9.2.6 What is the maximum volume of organic liquid waste you will accumulate at any time?

9.2.7 Give the following details of low-level solid waste you will accumulate

Radionuclides	Activity limits (in becquerels)	Maximum period waste is to be retained on site
Ra-226	10	3 months
Pb-210	10	3 months
Po-210	10	3 months
Ra-228	4	3 months
Th-228	4	3 months

9.2.8 W	hat is the maximum volume of low-level waste you will acc	cumulate at any time? 5.0	_ (cubic metres)
9.3	Waste disposal direct to the local environment		
9.3.1	Tick all relevant boxes:		
Gaseou	us waste		
Aqueou	us waste		
Provide notes)	a description of your arrangements for disposing of radioa	active waste by the above mean	s. (See guidance
Docum	ent reference	N/A	
9.4	Discharge of radioactive gas or aqueous liquid waste to the local environment		
9.4.1	1 Indicate which discharge points or routes you plan to use (also see 9.4.5)		

Tick all relevant boxes:

A flare or vent from a device combusting waste natural gas	
A public sewer	
A river or stream	
A lake, pond or reservoir	
An estuary	
The sea	
Your own sewage treatment works	

9.4.2 Provide your assessment of the risk of radiation from the waste you plan to discharge

Document reference <u>N/A; However, an assessment of Rn-222 which may</u> be carried within any natural gas [and, as such, will be out-of-scope of the requirements of the EPR10 (as amended)] which flows from the well and is released via the flare, has been performed; see document P0665-RPA-001 Memo ~ Radon EIA 12.12.13.

9.4.3 State the limits you need for discharge of gaseous waste

Radionuclides	Monthly disposal limits (in becquerels)
N/A	

9.4.4 State the limits you need for discharge of aqueous waste.

Radionuclides	Monthly disposal limits (in becquerels)
N/A (Transfer only)	

9.4.5 Will you inject aqueous liquids into the well? For example for "well stimulation" or "hydraulic fracturing" purposes

No □ Yes ⊠

Note Aqueous liquids injected into the borehole for these purposes are likely to become contaminated with NORM in the borehole and its surroundings. Any such aqueous liquid which is not subsequently returned to the surface for disposal is considered to be radioactive waste being disposed of into the borehole or its surroundings.

We will regard this disposal as an inevitable aspect of your operation and will authorise it accordingly. In consequence you do not need to identify this as a disposal route in 9.4.1 above, include its disposal in Table 9.4.4 above or undertake any dose assessment in respect of it.

9.5 Transfer of waste to another person

This section covers the types of radioactive waste specified below.

9.5.1 Tick all relevant boxes:

Aqueous liquid waste	X
Organic liquid waste	
Solid waste	X

9.5.2 Provide a description of your arrangements for transferring radioactive waste to another person

 Document reference
 Letters of Agreement in Principle relating to aqueous and

 solid waste transfers will follow in due course
 Letters of Agreement in Principle relating to aqueous and

9.6 Aqueous liquid, organic liquid and solid waste

9.6.1 Give the following details of your plans to transfer aqueous liquid waste

Radionuclides	Annual disposal limits (in becquerels)	Annual volume (cubic metres)
Ra-226	4.68E+07	335
Pb-210	4.68E+07	335
Po-210	4.68E+07	335
Ra-228	4.67E+06	335

9.6.2 Give the following details of your plans to transfer organic liquid waste

Radionuclides	Annual disposal limits (in becquerels)	Annual volume (cubic metres)
N/A		

Radionuclides	Annual disposal limits (in becquerels)	Annual volume (cubic metres)
Ra-226	10	5
Pb-210	10	5
Po-210	10	5
Ra-228	4	5
Th-228	4	5

9.6.3 Give the following details of your plans to transfer solid waste

9.6.4 Confirm whether you have contracts in place with another appropriately permitted organisation to receive for disposal all of your aqueous liquid, organic liquid and solid wastes

Yes	X
No	

9.6.5 Describe contingency arrangements should your planned transfer routes for aqueous liquid, organic liquid or solid waste become unavailable.

Liquid (non-organic): several waste treatment facilities have been identified for the disposal of aqueous liquid waste (produced waters). In the unlikely event that issues arise with regard to i) on-site accumulation capacity, or ii) off-site treatment and disposal capacity, operations at the wellsite will be temporarily suspended until off-site treatment and disposal capacity has been restored/increased.

Solid: Non-exempt solid waste is not envisaged. Contingency arrangement, should non-exempt solid waste be generated (up to max 200Bq/g), is transfer to an authorised waste disposal facility, or an alternative suitably permitted waste contractor for treatment.

10 Groundwater abstraction information

10.1 Groundwater investigation consent (for groundwater abstraction)

NOTE: you may also wish to send in relevant information previously sent to DECC or HSE

10.1.1 Have you undertaken a groundwater investigation on this site?

- No D Please contact us before proceeding further
- Yes D Please give the consent reference number

Consent reference number

10.1.2 Are any details in this application different from those you provided for the Groundwater Investigation Consent?

- No 🗆
- Yes D Please send a copy of the additional details

10.2 Borehole information

- 10.2.1 Are the abstraction boreholes already constructed?
- Yes □ No □
- 10.2.2 Fill in table 1 below for each abstraction borehole

Table 1

Where the boreholes are fixed for abstraction <u>and</u> discharge you need to provide answers here in columns: 1, 2, 3, 5, 6, and 9.

1 Abstraction, discharge or both?	2 Map label	3 Total depth (metres) (Specify the reference level you are using)	4 To what depth is the borehole or well sealed with unperforated linings or casing (in metres) below your reference level	5 Diameter (millimetres)	6 Lining-type and thickness of lining or linings	7 Does the borehole intermittently or permanently contact standing water?	8 What is the highest level the standing water reaches below your reference level?	9 How will overflow or leakage be prevented from artesian works?

If there are more than four boreholes, give details for the other boreholes on a separate sheet of paper.

11 Water discharges into ground

11.1 About the effluent – details

11.1.1 Give a brief description of the effluent discharge you want a permit for.

11.1.2 Give this effluent a unique name

You must use this name to identify this effluent throughout this application and all associated documents. Name

11.2 About the effluent – how long will you need to discharge the effluent for?

11.2.1 What date do you want the permit for this effluent to start?

- 11.2.2 Is the discharge time limited?
 - Yes D Please give the date you expect the discharge to end but please note that your permit will not end on that date and you will still need to notify us to surrender the permit

(DD/MM/YYYY)

No 🗆

11.2.3 Will the discharge take place all year?

Yes□

No□ Please give details of the months when you will make the discharge _

11.2.4 Will the discharge take place on more than six days in any year?

Yes 🗆

No 🗆

11.3 What will be in your effluent?

You should check to see if your discharge is likely to contain any of the substances listed in 'Horizontal Guidance H1 Environmental Risk Assessment Annex J - Groundwater' and answer the relevant questions for your discharge below.

11.3.1 Are any of the substances listed in Horizontal Guidance H1 added to or present in the effluent as a result of the activities on the site?

Yes □ No □

11.3.2 Have any of the substances listed in Horizontal Guidance H1 been detected in samples of the effluent or in the existing groundwater in the strata the discharge will be into?

Yes □ No □

11.3.3 Are there any other harmful or hazardous substances in your effluent not mentioned in Horizontal Guidance H1?

Yes □ No □

11.3.4 If you have answered yes to any of the above, give details, using the headings below, on a separate sheet You must also send us any information on samples that you may have.

Document reference of this sheet

Substance	Unit	Maximum concentration	Minimum Concentration	Average concentration	Number of samples	Total or dissolved
-----------	------	--------------------------	--------------------------	-----------------------	-------------------	-----------------------

11.4 Emissions of substances not controlled by emission limits management plan

11.4.1 Does your H1 – Environmental Risk Assessment show that emissions of substances not likely to be controlled by emission limits in your permit are an important issue?

No □ Yes □ Go to 11.5.2

11.4.2 If yes, have you got an emissions management plan which meets the requirements set out in our guidance document 'How to Comply'?

No 🗆

Yes D Please send us your emissions management plan

Document reference for the plan

11.5 Environmental risk assessments and modelling

You may need to carry out an environmental risk assessment or modelling to support your application. Please answer the questions below that are relevant to your discharge. If an environmental risk assessment or modelling is required, you must send it to us with your application.

11.5.1 Discharges to groundwater

	H1 Env		Assess		essment following the guidance in 'Horizontal Guidanc water'. Send us details of how the modelling was
	Docum	ent reference fo	r the re	port	
11.5.2	Environ	mental impact a	assessn	nent	
	Have yo	ou carried out a	n envirc	nmental impact assessm	nent?
	Yes				
	Send us	s details of how	the ass	essment was carried out	t and the outcome.
	Docum	ent reference fo	r the re	oort	
	No				
		_			
11.6	Where	will the effluen	t disch	arge to?	
dischar	ge point.		nen link	ing your effluent to a disc	fluent if more than one effluent discharges using this charge point you must use the name you gave to your
11.6.1	Give th	ie discharge poi	nt a uni	que name	
		mple, 'Outlet 1' ge point on the		ust use this name to iden	ntify the
11.6.2	Give the	e national grid r	eferenc	e of the discharge point	
11.6.3	Is the c	discharge to gro	und via	а	
	Well				
	Boreho	le			
	Other d	eep structure		Please give details belo	low

11.6.4 Is this effluent discharged through more than one outlet?

Yes

No

11.6.5 If yes, on a separate sheet, give details of the circumstances under which each outlet would be used by this effluent

Document reference for this extra sheet

If you answered yes make sure you show clearly on your discharge point appendix or appendices and site plan that this one effluent can discharge to more than one discharge point

You must give us all the details we need for each of the discharge points used by this effluent.

11.6.6 Is any part of your discharge within 50 metres of another well, spring or borehole?

No

Identify the location of the well, spring or borehole on the plan you have provided and go to Yes 11.6.7.

11.6.7 Is the other well, spring or borehole you have identified used to supply water?

No	
Yes	You must describe what the water supplied is used for. Please give details below

11.7 How much do you want to discharge?

11.7.1 Fill in the table below with the maximum volume of effluent you will discharge. If you are discharging to more than one borehole, then complete a row for each borehole.

Table 2

Map label	Maximum daily m3	Peak instantaneous litres/second

11.7.1 For each answer in the table above, show how you worked out the figure on a separate sheet

Document reference of the extra sheet

11.8 Borehole information

11.8.1 Are the discharge boreholes already constructed?

Yes □ No □

11.8.2 Fill in table 2 below for each discharge borehole

Where the boreholes are fixed for abstraction <u>and</u> discharge you need to provide answers here in columns 1, 2, 3, 4, 6, 7, 8

Table 2

1 Abstraction, discharge or both?	2 Map label	3 Total depth (metres) (Specify the reference level you are using)	4 To what depth is the borehole or well sealed with unperforated linings or casing (in metres) below your reference level	5 Diameter (millimetres)	6 Lining-type and thickness of lining or linings	7 Does the borehole intermittently or permanently contact standing water?	8 What is the highest level the standing water reaches below your reference level?	9 How will overflow or leakage be prevented from artesian works?

Form EPB: Application for an environr	nental permit – Part B9	permit for onshore oil and	gas exploratory works
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If there are more than four boreholes, give details for the other boreholes on a separate sheet of paper.

11.8.3 Discharge monitoring arrangements 11.8.4 What is the national grid reference of the inlet sampling point? 11.8.4 What is the national grid reference of the effluent sample point? 11.8.5 What is the national grid reference of the flow monitoring point? 11.8.6 Does the flow monitor have an MCERTS certificate? No Yes Please give the certificate number You should clearly label on your site plan the locations of any of the above that apply to this effluent 12 Flaring of gas greater than 10 tonnes per day (Further information can be found in Onshore oil and gas exploratory operations – technical guidance) 12.1. Will the flaring of gas meet the conditions set out in Onshore oil and gas exploratory operations technical guidance? (You can find this guidance by calling 03708 506 506 or by downloading it from our website at www.environment-agency.gov.uk) No Please send us your flaring emissions management plan Yes X 12.1.1 What size of flare are you proposing to use? Flare Tip Height: 3.05M Flare Tip Diameter:305mm 12.1.2 What is its capacity range? (Tonnes per day) 372 Tonnes per day 12.1.3 What range of gas flow are you expecting to encounter (Tonnes per day) 93 Tonnes per day 12.2 **Technical standards**

Fill in table 4 and list the relevant technical guidance note (TGN) or notes you are planning to use. If you are planning to use the standards set out in the technical guidance note, there is no need to justify using them.

You must justify your decisions in a separate document if:

- there is no technical standard;
- the technical guidance provides a choice of standards; or
- you plan to use another standard.

This justification could include a reference to the Environmental Risk Assessment provided in section 7.5.

The documents in table 3a should summarise the main measures you use to control the main issues identified in the H1 assessment or technical guidance. For each of the activities listed in table 3, describe the type of operation and the options you have chosen for controlling emissions from your process.

Table 3 – Technical standards

(Note: Fill in a separate table for each activity at the installation.)

Installation name: West Newton Wellsite		
Schedule-1 activity or directly associated activity description.	Relevant technical guidance note or Best available techniques as described in BAT conclusions under IED (see footnote below) (You will need to refer to 'How to comply for all permits.)	Document reference (if appropriate)
	'How to comply'	
Incineration of natural gas during testing	Technical Guidance Not for Onshore Oil and Gas Exploratory Operations	August 2013

*DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions (integrated pollution prevention and control)

If appropriate, use block diagrams to help describe the operation and process. Give the document reference numbers you use for each diagram and description.

Document reference number

Appendix 6 of RE-05-EPRA-WN-WMP-005

12.3 Emissions to air.

12.3.1 Fill in table 4 below with details of the emissions that result from the operating techniques at your installation (flare stack).

Table 4 – Emissions (releases)

Installation name	West Newton Wellsite			
Point-source emissions to air				
Emission point reference and location	Source	Parameter	Quantity	Unit
WN1 Flare Stack – West Newton Wellsite	Flaring	Nitrous Oxides	1.69	Grams / Second
WN1 Flare Stack – West Newton Wellsite	Flaring	Carbon Monoxide	9.18	Grams / Second

12.3.2 Describe the measures you use for monitoring emissions by referring to each emission point in table 2 above.

You should also describe any environmental monitoring. Tell us:

- how often you use these measures;
- the methods you use; and
- the procedures you follow to assess the measures.

Document reference number for this information

Appendix 6 of RE-05-EPRA-WN-WMP-005

12.3.3 Point-source emissions to air only

Provide an assessment of the sampling locations you have used to measure point-source emissions to air. The assessment must use M1(see guidance).

Document reference number of the assessment

Appendix 6 of RE-05-EPRA-WN-WMP-005

13 Charges (you must fill in this section)

13.1 Working out charges

You have to submit an application fee with your application. You can find out the charge by looking at the current environmental permitting charging scheme on our website at <u>www.environment-agency.gov.uk</u> which sets out our charges under the Environmental Permitting Regulations.

Please remember that the charges are revised on 1 April each year and that there is an annual subsistence charge to cover the costs we incur in the ongoing regulation of the permit.

Table 5.1 – Working out charges – all activities except RSR

Type of application				
	Summary of charges			
Tier 2 facilities	Charge identifier	Number of facilities	Charge for each facility (£)	Charges due (£)
Tier 3 facilities				
Total Opra charging for installations	201	× charge multiplier	£141.00	= £28,341.00
Total Opra charging score for mining waste operations	54	× charge multiplier	£167.00	= £9,018.00
Total Opra charging score for mining waste facilities		× charge multiplier		=
Other charges				
Total charges due				£37,359.00

Table 5.2 Working out charges – RSR

RSR Permit type (see note 1)	Charges due (£) (see note 2)
G	£2,880.00

Note 1: G as described in the charging scheme guidance. We think your permit will be a type G. If you disagree please correct – the only other possible option is type H.

Note 2: As specified in the charging scheme guidance.

13.2 OPRA

Please include a completed electronic copy in Excel of the current OPRA spreadsheet.

Tick this box to confirm that you have included the OPRA spreadsheet

13.3 Payment

Tick below to show how you have paid	
Cheque	
Postal order	
Cash	 (Tick below to confirm you are enclosing cash with the application)
Credit or debit card	

X

Electronic transfer (for example, BACS)	\boxtimes
Remittance number	REUK/EPRA/WN/01
Date paid (DD/MM/YY)	
How to pay	
Paying by cheque, postal order or cash	
Cheque details	
Cheque made payable to	
Cheque number	
Amount	£

You should make cheques or postal orders payable to 'Environment Agency' and make sure they have 'A/c Payee' written across them if it is not already printed on.

Please write the name of your company and application reference number on the back of your cheque or postal order. **We will not** accept cheques with a future date on them.

We do not recommend sending cash through the post. If you cannot avoid this, please use a recorded-delivery postal service and enclose your application reference details. Please tick the box below to confirm you are enclosing cash.

I have enclosed cash with my application.	
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Paying by credit or debit card

If you are paying by credit or debit card, either we can call you or you can fill in the separate form CC1 and enclose it with the application. We will destroy your card details once we have processed your payment. We can accept payments by Visa, MasterCard or Maestro card only.

Please call me to arrange payment by debit or debit card	
I have enclosed form CC1 with my application	

Paying by electronic transfer BACS reference

If you choose to pay by electronic transfer you will need to use the following information to make your payment.

Company name:	Environment Agency
Company address:	Income Dept 311,
	PO Box 263, Peterborough, PE2 8YD
Bank:	Citigroup Centre
Address:	Canada Square, London, E14 5LB
Sort code:	08-33-00
Account number:	12800543
Payment reference	
number:	PSCAPPXXXXXYYY

You need to create your own reference number. It should begin with PSCAPP (to reflect that the application is for a permitted activity) and it should include the first five letters of the company name (replacing the X's in the above reference number) and a unique numerical identifier (replacing the Y's in the above reference number). The reference number that you supply will appear on our bank statements.

You should also email your payment details and reference number to <u>FSC-Income@environment-agency.gov.uk</u>fax it to 01733 464892.

If you are making your payment from outside the United Kingdom, it must be in sterling. Our IBAN number is GB42 BARC2013 4220 7446 46 and our SWIFTBIC number is BARC GB22.

If you do not quote your reference there may be a delay in processing your payment and application.

13.4 The Data Protection Act 1998

We, the Environment Agency, will process the information you provide so that we can:

- deal with your application;
- make sure you keep to the conditions of the licence, permit or registration;
- process renewals; and
- keep the public registers up to date.

We may also process or release the information to:

- offer you documents or services relating to environmental matters;
- consult the public, public organisations and other organisations (for example, the Health and Safety Executive, local authorities, the emergency services, the Department for Environment, Food and Rural Affairs) on environmental issues;
- carry out research and development work on environmental issues;
- provide information from the public register to anyone who asks;
- prevent anyone from breaking environmental law, investigate cases where environmental law may have been broken, and take any action that is needed;
- assess whether customers are satisfied with our service, and to improve our service; and
- respond to requests for information under the Freedom of Information Act 2000 and the Environmental Information Regulations 2004 (if the Data Protection Act allows). We may pass the information on to our agents or representatives to do these things for us.

13.5 Confidentiality and national security

We will normally put all the information in your application on a public register of environmental information. However, we may not include certain information in the public register if this is in the interests of national security, or because the information is confidential.

Confidentiality

You can ask for information to be made confidential by enclosing a letter with your application giving your reasons. If we agree with your request, we will tell you and not include the information in the public register. If we do not agree with your request, we will let you know how to appeal against our decision, or you can withdraw your application.

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Only tick the box below if you wish to claim confidentiality for your application

Please treat the information in my application as confidential.

National security

You can tell the Secretary of State that you believe including information on a public register would not be in the interests of national security. You must enclose a letter with your application telling us that you have told the Secretary of State and you must still include the information in your application. We will not include the information in the public register unless the Secretary of State decides that it should be included.

You can find guidance on national security in 'Core Environmental permitting guidance' published by Defra and available via our website at <u>www.environment-agency.gov.uk</u>.

You cannot apply for national security via this application.

14 Declaration

If you knowingly or carelessly make a statement that is false or misleading to help you get an environmental permit (for yourself or anyone else), you may be committing an offence under the Environmental Permitting (England and Wales) Regulations 2010.

A relevant person should make the declaration (see guidance notes)

I declare that the information in this application is true to the best of my knowledge and belief. I understand that this application may be refused or approval withdrawn if I give false or incomplete information.

If you deliberately make a statement that is false or misleading in order to get approval you may be prosecuted.

Tick this box to confirm that you understand and agree

with the declaration above, then fill in the details below.	\boxtimes
Name	
Title (Mr, Mrs, Miss and so on)	<u>Mr</u>
First name	David
Last name	Montagu-Smith
on behalf of (company or organisation)	Rathlin Energy (UK) Limited
Position (in company or organisation)	<u>Chairman</u>
Today's Date (DD/MM/YY)	29 th January 2014

15 Application checklist (You must fill in this section)

Tell us what you have sent with this application.

The correct application fee under our charging scheme.

List all the documents you have included. if necessary, continue on a separate sheet and tell us the reference number you have given the document below;

Document Reference number

RE-05-EPRA-WN-001

I Tick the box to say you have included the fee

Question reference	Document title	Document reference
Setion 3.3	Rathlin Energy Environmental Policy Manual	RE-05-EPRA-WN-WMP-005 (Appendix 2)
Section 5	West Newton Planning Permission	RE-05-EPRA-WN-PDN-009
Section 7.1	Site Plan	RE-05-EPRA-WN-SP-004
Section 7.2	Site Condition Report	RE-05-EPRA-WN-SCR-006
Section 7.3	Non Technical Summary	RE-05-EPRA-WN-NTS-003
Section 7.5	Environmental Risk Assessment	RE-05-EPRA-WN-ERA-007
Section 8.1	Waste Management Plan	RE-05-EPRA-WN-WMP-005
Section 9.1	Best Available Techniques Statement	RE-05-EPRA-WN-WMP-005 (Appendix 7)
Section 13.2	OPRA	RE-05-EPRA-WN-OPRA-008

16 How to contact us

If you need help filling in this form, please contact the person who sent it to you or contact us as shown below.

General enquiries: 03708 506 506 (Monday to Friday, 8am to 6pm)

Textphone: 03702 422549 (Monday to Friday, 8am to 6pm)

Email: enquiries@environment-agency.gov.uk

Website: www.environment-agency.gov.uk

If you are happy with our service, please tell us. It helps us to identify good practice and encourages our staff. If you're not happy with our service, please tell us how we can improve it.

Please tell us if you need information in a different language or format (for example, in large print) so we can keep in touch with you more easily.